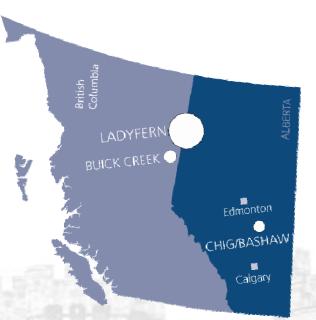


CEEPIC Presentation

Opportunity in North American Natural Gas October, 2009

What We Do.....



- We are an **EXPLORATION & PRODUCTION** Company
- Focused on NATURAL GAS for the North American market
- Our Business Strategy is ACQUIRE and EXPLOIT
- TSX Listed Company since 1999.
- Commenced oil and gas operations in January 2004.



Fortress Energy..... Snap Shot Today

Shares Outstanding (basic) 55.3 million Estimated Q3 2009 Net Debt \$21.5 million Recent Share Price (September 3, 2009) \$0.37 **Enterprise Value** \$41.5 million Approximate Current Production (pro forma Acquisition) 1.650 boe/d **Production Voluntarily Shut-in** 630 boe/d **Product Mix** 99% Natural Gas 7.2 mmboe **Reserves** (Proven plus Probable April 1, 2009) FORTRESS \$67.9 million Net Asset Value (Proven plus Probable April 1, 2009) \$1.25 Net Asset Value per Share (basic)

Acquire and Exploit

EI:TSX October, 2009

Who We Are - Management Team.....

J. Cameron Bailey - CFA

- President and CEO , 2004 to present
- 26 years experience in energy investment banking and corporate management.
- Director Phoenix Technology Income Fund, Africa Oil Inc.

Robert D'Adamo

- Vice President Land
- Senior Land Negotiator for EnCana Corporation.
- Vice President, Business Development, Land and Marketing at NAV Energy Trust.
- From 1997 to 2003 Mr. D'Adamo was Manager, Land Negotiations PetroCanada
- 20 years experience in Petroleum land

Jamie Jeffs – CA

- Chief Financial Officer 2005 present
- 20 years experience in energy accounting and auditing

Jeff Shaw – P. Eng.

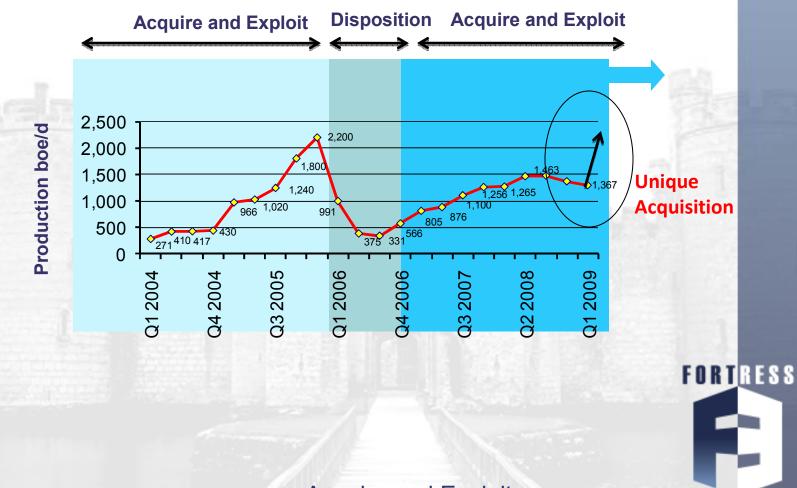
- Vice President Engineering
- Vice President Technical Resources for A & D Firm
- Manager S.E. Saskatchewan Business Unit APF Energy Trust
- Corporate Development and A & D
- 23 years Experience Exploitation, Reservoir and Evaluation and Project Management

Gerry O'Reilly - P. Geol

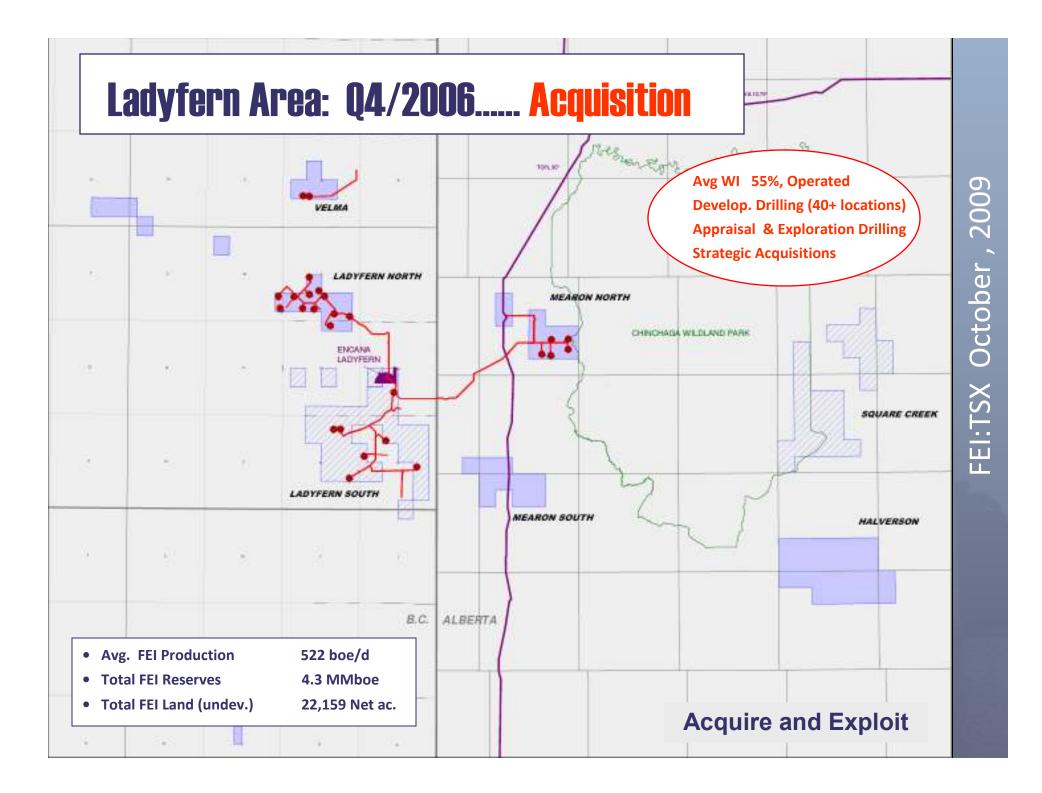
- 31 year experience
- Formerly VP Exploration Marauder Resources West Cost Ltd
- Extensive experience Ladyfern area

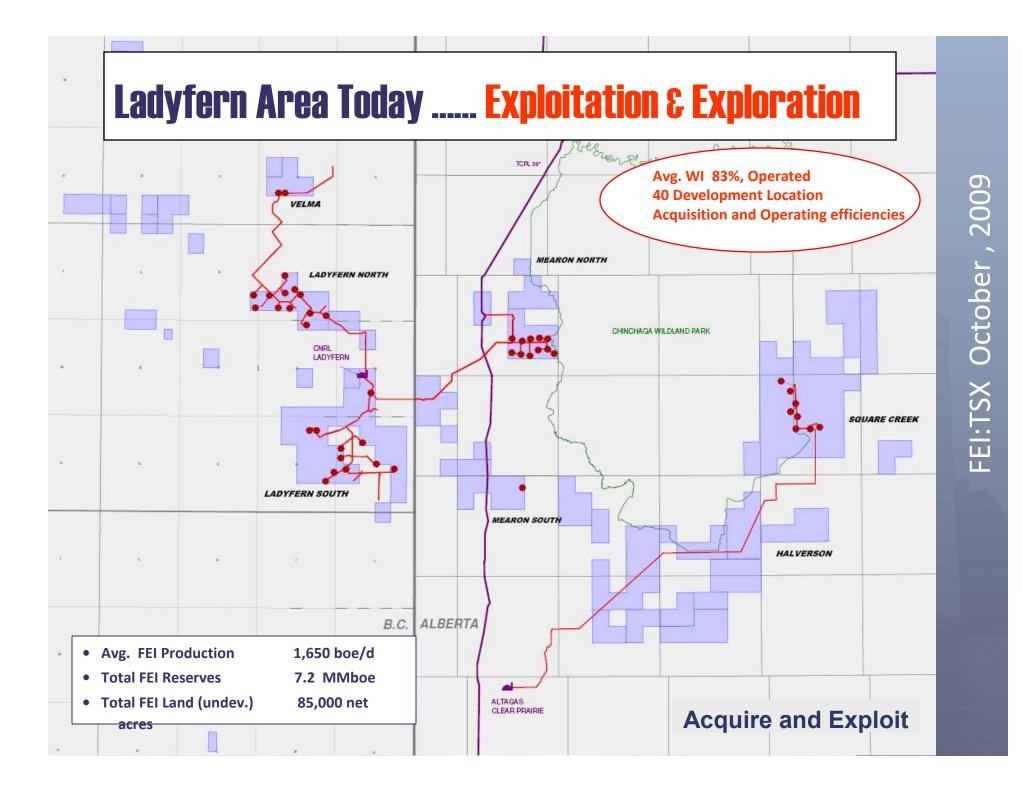


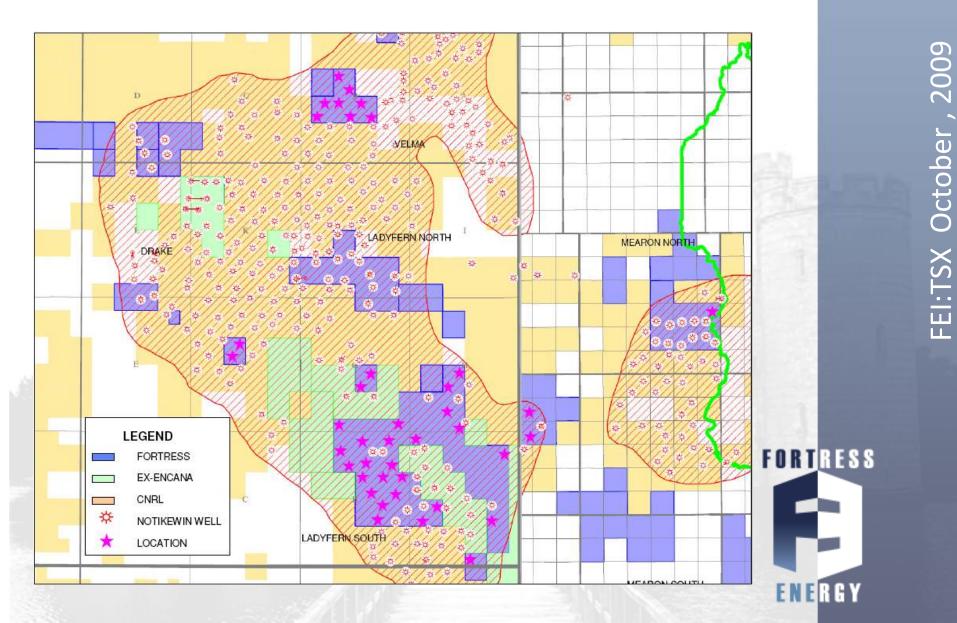
What Have We Done Lately..... Production Growth



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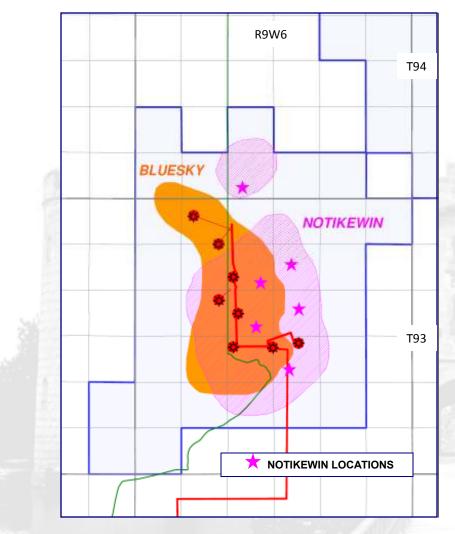




Ladyfern – 40 Development Locations

FORTRESS

Square Creek – Exploration & Development



- 50% WI Fortress Operated
- 50% WI Acquisition closing mid October
- Discovered by Fortress in 2007
- Developed and on-stream in 2008/09
- Restricted take-away capacity of 7.5-9.0mmcf/d
- Optional Expansion of 6mmcf/d
- Gross Production
 Current 5.4mmcf/d
 Well Capability >9.0 mmcf/d
- Six additional Notikewin development locations
- Additional Exploration



Square Creek - Full Cycle Results - Pro-forma Acquisition

		F	ro-forma
	Current	Acquisition A	cquisition
Total Capital (\$000)	\$16,400	\$7,000	\$23,400
Discovered/Acquired Reserves			
mmcf	8,300	7,200	15,500
mboe	1,450	1,200	2,650
Finding and Development Cost			
per mcf	\$1.98	\$0.97	\$1.51
per boe	\$11.31	\$5.83	\$8.83

Largest Bluesky pool discovered in the past seven years – OGIP 17 bcf

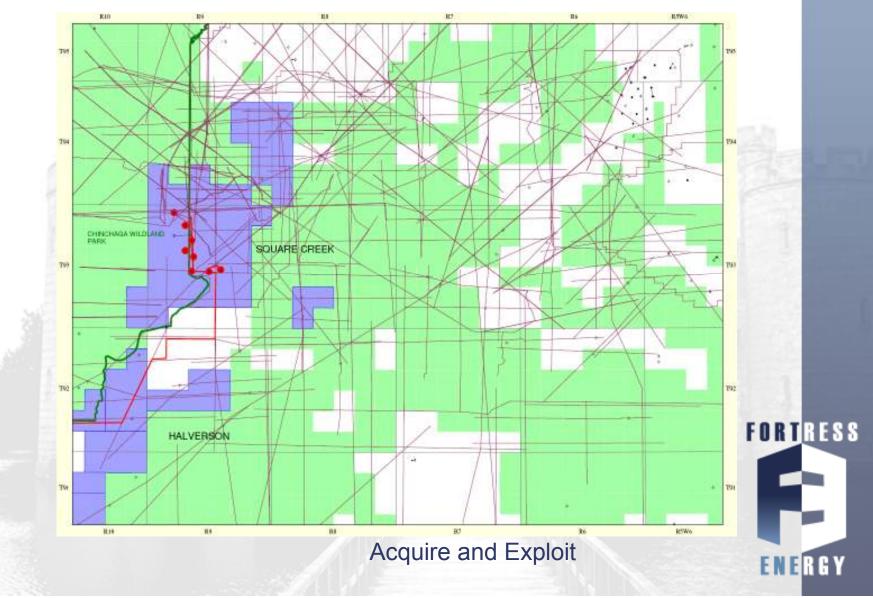
Notes

1. Proven and Probable Reserves estimate by Sproule Associates Ltd



Square Creek Exploration Potential

Seismic and Undeveloped Land



Cash Flow Security – Forward Sale Contracts

- 60% of Current Production (4.6 mmcf/d) sold forward.
- 2009 Average Price \$8.29 per mcf
- 2010 Q1 Average Price \$8.30 per mcf

	GJ/d			Current		Contract	
	Volume	Р	rice	Price		Value	
Q3 2009	5,105	\$	7.20	\$	3.19	\$ 1,842,431	
Q4 2009	5,105	\$	7.20	\$	4.45	\$ 1,263,512	
Q1 2010	5,105	\$	7.60	\$	4.94	\$ 1,222,161	
				Tot	al	\$ 4,328,104	



Asset Value..... Results

	Bas	ic	Fully Diluted
Sproule Pricing Assumption	31-Dec-08	1-Apr-09	1-Apr-09
Effective Date	1-Apr-09	1-Apr-09	1-Apr-09
Net Present Value of Proven and Probable Reserves Estimated Value of Undeveloped Land	\$105,277 \$15,244	\$ 70,245 \$15,244	\$70,245 \$15,244
Other Asset	\$3,400	\$3,400	\$3,400
Estimate of 2007 Bank Debt and Working Capital	\$21,000	\$21,000	\$9,022
Net Asset Value	\$102,921	\$67,889	\$79,867
Shares Outstanding	55,294	55,294	77,073
Net Asset Value Per Share	\$1.86	\$1.23	\$1.04

1. DCF @ 10% Pre Tax Based on Sproule Associates Ltd reserve evaluation

2. Undeveloped Land Value based on evaluation performed by Independent Land Evaluations Inc dated December 31, 2008

3. Net Debt at the end of Q2

4. Other Asset - Contingent Tax Refund Receivable

FORTRESS ENERGY

What are we worth..... Valuation Metrics

		Fully	
	Basic	Diluted	
Shares Outstanding (000)	55,294	77,073	
Share Price (\$ per share)	\$0.37	\$ 0.37	
Market Capitalization (\$000)	\$20,459	\$28,517	
Net Debt (\$000)	\$21,500	\$9,022	
Enterprise Value (\$000)	\$41,459	\$37,539	
EV per BOE (\$/boe)	\$5.76	\$5.21	
EV per BOE/d of Production (\$/boe/d)			
Current (1,650 boe/d)	\$ 24,388	\$ 22,082	
Optimized (2,300 boe/d)	\$18,026	\$16,321	
Note: 1 Based on Sproule estimated 7 220 mboe of reserves		FORT	RESS

1.Based on Sproule estimated 7,220 mboe of reserves 2.Proforma Square Creek Acquisition

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ENERGY

Square Creek - Exploitation - Annualized Cash Flow

Production mcf/d Price \$/mcf	2008 Cost Structure 5,400 \$6.00	· · · · · · · · · · · · · · · · · · ·	Production Capacity Optimized 9,000 \$6.00	
Revenue	\$11,826,000	\$11,826,000	\$19,710,000	to una
Total Operating Cost Per MCF Per BOE	\$5,350,000 <mark>\$2.71</mark> \$16.29	\$1.55	\$3,081,500 <mark>\$0.94</mark> \$5.63	
Royalties	\$4,375,620	\$4,375,620	\$7,292,700	
Operating Cash Flow Net Back per MCF Net Back per BOE	\$2,100,380 \$1.07 \$6.39	\$2.23	\$9,335,800 \$2.84 \$17.05	DRTRESS

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Fortress – Economies of Scale Operating Cost Efficiencies

		Current	Optimized Operating Costs	Optimized Production and Operating Costs		
		Odifent	00313	00313		
Production (mc	f/d)	7,800	10,500	13,800	1	
Total Operating Cost		\$7,579,182	\$7,952,832	\$7,985,682	1.3	
	Per MCF	\$2.66	\$2.08	\$1.59		
	Per BOE	\$15.97	\$12.45	\$9.51		
General & Adm	lin	\$3,000,000	\$3,000,000	\$3,000,000	1	
	Per MCF	\$1.05	\$0.78	\$0.60	ENDT	
	Per BOE	\$6.32	\$4.70	\$3.57	FORT	100
Note:						

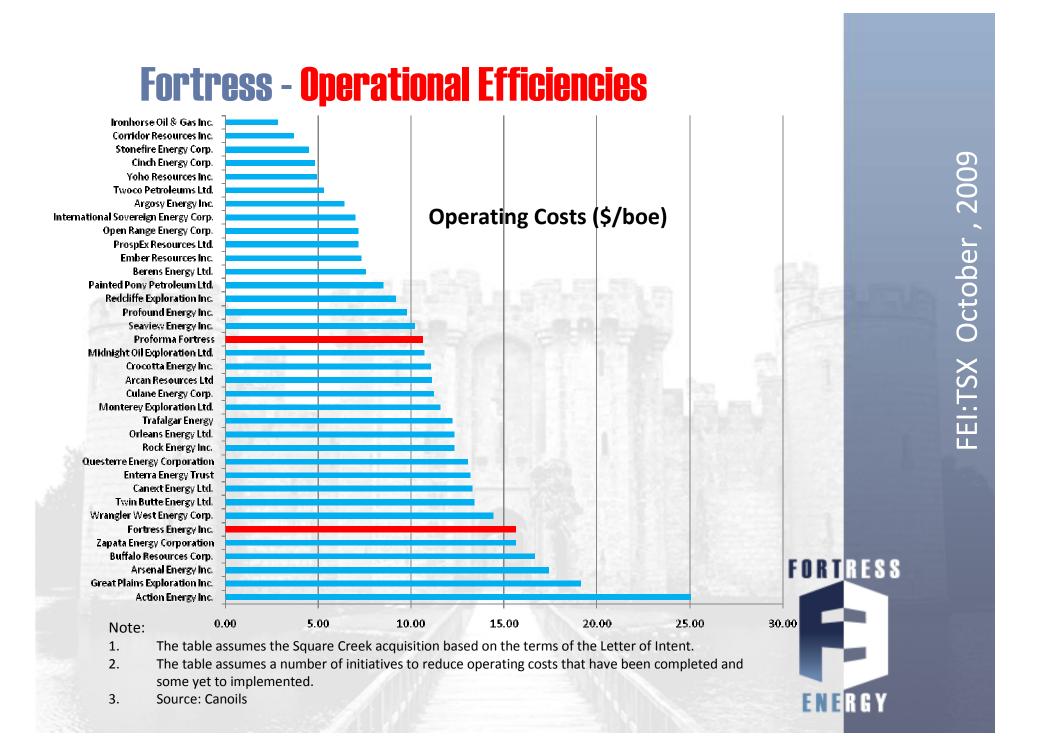
note:

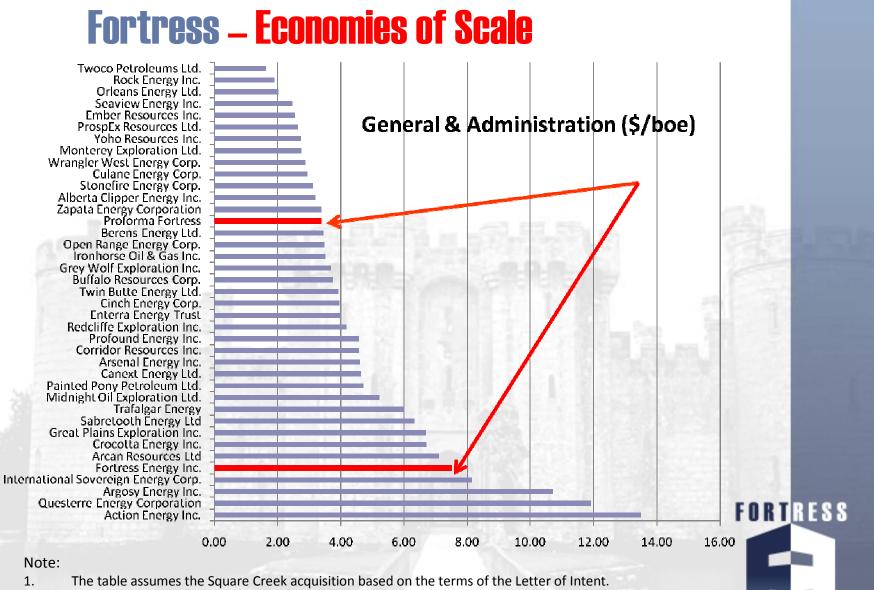
The table assumes the Square Creek acquisition based on the terms of the Letter of Intent. 1.

2. The table assumes a number of initiatives to reduce operating costs that have been completed and some yet to implement.

Acquire and Exploit

ENER GY





- 2. The table assumes a number of initiatives to reduce operating costs that have been completed and some yet to implemented.
- 3. Source: Canoils

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EN ER G Y

Board of Directors – Experience - Corporate Governance

George Watson, P.Eng, MBA, Calgary – Former President and CEO of TransCanada Pipelines.

Joel Dryer – BSBA, MBA, Chicago, Management Consultant, formerly President CEO of MWave Inc.

Don Leitch LLB, Calgary, Senior Partner Carscallen Leitch

J. Cameron Bailey, B.Comm, CFA, Calgary – President and CEO of Fortress Energy Inc.



Corporate Information

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Investor Relations Contacts:			
President & CEO	J. Cameron	Bailey	cbailey@fortressenergy.ca
Chief Financial Officer	Jamie Jeffs		jjeffs@fortressenergy.ca

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