

Initial Production (IP) Rate Well Performance⁽¹⁾

Well ⁽²⁾	HZ Length (metres)	Number of Fracs	IP30 Total Sales (boe/d)	IP30 FCond Rate (bbls/d)	IP30 Total NGL Yield (bbl/mmcf)	IP90 Total Sales (boe/d)	IP180 Total Sales (boe/d)	IP270 Total Sales (boe/d)	
Conventional Fracs (original completion technique)									
16-30	#1	2,760	20	1,099	273	104	798	558	454
05-02	#2	3,005	20	969	170	80	683	479	407
14-23	#3	2,238	20	1,570	223	70	939	635	532
Slickwater Hybrid Fracs (new completion technique)									
15-10	#4	1,424	20	991	194	86	842	660	559
12-17	S.BS Expl ⁽³⁾	1,848	26	865	199	102	719		
Type Well		2,400 – 3,000	30	1,629	449	119	1,306	1,083	943
10-27	#5	2,407	30	1,815	582	133	1,667	1,364	1,173
16-23	#6	2,809	30	1,781	465	108	1,502	1,235	1,068
15-24	#7	2,328	30	1,387	454	136	1,221	1,059	944
15-30	#8	3,014	30	2,076	566	113	1,837	1,517	1,324
15-21	#9	2,886	30	1,293	499	170	1,053	875	769
13-30	#10	2,593	30	2,075	655	136	1,750	1,457	1,268
02-01	#11	2,807	30	634	209	142	498	422	367
02-07	#12	2,702	30	1,116	327	126	940	750	
08-21	#13	2,692	30	978	280	123	870	712	
16-15	#14	2,949	30	1,503	298	91	1,217		
03-26	#15	2,601	30	1,053	330	134	755		
13-23	#16	2,161	30	1,556	400	111	1,282		
16-27	#17	2,883	40	1,659	413	108			
13-27	#18	2,662	30	on-stream March 2015					
16-24	#19	2,802	40	waiting on completion					
Average Wells #5 through #17				1,456	421	125	1,216	1,043	987

(1) Average production calculated on operating days, excludes non-producing days. Includes estimated NGL gas plant recoveries.

(2) Wells numbered chronologically.

(3) Initial Exploration Well on Delphi's South Bigstone Lands.