

Well	Working Interest (%)	Lateral Length (metres)	Frac'd Stages (gross)	Flow Time (hours)	24 Hour Test Rate End Date (MM/DD/YYYY)	Final 24 Hour Average Test Total Gas Rates (mcf/d)	Final 24 Hour Average Test Total Condensate Rates (bbl/d)	Final 24 Hour Average Test Total Production Rates (boe/d)	Final 24 Hour Average Test Flowing Casing Pressure ⁽²⁾ (psi)
00/A-081-F/094-H-03	82.44	1,795	35	165	9/4/2017	8,719	343	1,796	517
00/B-090-G/094-H-03	80.54	1,798	35	83	9/14/2017	11,150	401	2,259	385
02/D-005-K/094-H-03	100.00	1,541	30	77	9/13/2017	7,663	275	1,552	282
00/B-014-K/094-H-03	100.00	1,537	30	138	9/7/2017	7,461	197	1,441	451

- (1) Initial production or test rates are not necessarily indicative of long-term performance of the relevant well or fields or of ultimate recovery of hydrocarbons. Well-flow test result data should be considered to be preliminary until a pressure transient analysis and/or well-test interpretation has been carried out. Please see "Initial Productions Rates" under the Reader Advisory section of this news release
- (2) Wells were tested up casing with no production tubing in the wells during testing.